



[Previous Planned Service Outage Summary](#)

Planned Service Outage Summary – November 2025

(Posted November 24, 2025)

Date of Notice Posting	Group/ Point	Group # /POI Impacted	Direction of Flow	Normal Operating Capacity	Gas Days beginning at 9 a.m. Estimated Operating Capacity during outage																													
					The dates indicated below are the anticipated days for the maintenance and modifications to be performed and completed. Dates with gray shading represent weekends or ICE trading holidays.																													
					1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30
Market Area					Pipeline Maintenance																													
11/24/2025	Beatrice North	832	D	2180	1650	1650	1650	1650	1650	1650	1850	1850	1850	1850	1850	1950	1950	1950	1950	1950	1950	1950	1950	1950	1950	1950	1950	1950						
Field Area					Pipeline Maintenance																													
11/24/2025	Field to Demarc	831	D	1730	1200	1200	1200	1200	1200	1200	1400	1400	1400	1400	1400	1500	1500	1500	1500	1500	1500	1500	1500	1500	1500	1500	1500	1500	1500					
11/19/2025					Station Maintenance																				Station Maintenance									
	Beaver North	1025	D	975	800	800	800	800	800	800	800	800	800	800	800																			
	Beaver C & Beaver North	1080	D	523	500	500	500	500	500	500	500	500	500	500	500																			
	Brownfield North	1022	D	556	475	475	475	475	475	475	475	475	475	475	475																			
	Pampa North	1023	D	523	465	465	465	465	465	465	465	465	465	465	465																			
	Beaver C System	31	R	440	240	240	240	240	240	240	240	240	240	240	240																			

Description of Notice Posting Date

No shading: Existing Planned Service Outage
Green shading: New Planned Service Outage/Force Majeure
Yellow shading: Updated/Revised Planned Service Outage
Gray shading: Returning to normal operating capacity levels

Direction of Flow

R = Receipt
D = Delivery

Impact to Primary Firm Service

Black font: Primary firm service will not be impacted
Blue font: Northern does not anticipate primary firm service will be impacted
Red font: Northern anticipates primary firm service will be impacted

All operating capacity is stated in 1,000's Dth/day
The operating capacities include the total of both transportation and operational storage capacity. Any unused operational storage capacity can be used for transportation volumes on a daily basis. Should conditions require Northern to use more of the operational storage capacity than anticipated, the operating capacities available for transportation will be reduced.



(Posted November 24, 2025)

Description of Notice Posting Date	Direction of Flow	Impact to Primary Firm Service
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Green shading: New Planned Service Outage/Force Majeure	D = Delivery	Blue font: Northern does not anticipate primary firm service will be impacted
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Gray shading: Returning to normal operating capacity levels		

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[Previous Planned Service Outage Summary](#)

Planned Service Outage Summary – January 2025

(Posted November 24, 2025)

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					1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31
					Field Area																Station Maintenance														
11/24/2025	Spraberry 12-inch	601	D	257														188 188 188 188																	
	Spraberry 16-inch	1112	D	130														65 65 65 65																	

Description of Notice Posting Date

No shading: Existing Planned Service Outage

Green shading: New Planned Service Outage/Force Majeure

Yellow shading: Updated/Revised Planned Service Outage

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[Previous Planned Service Outage Summary](#)

Planned Service Outage Summary – February 2025

(Posted November 24, 2025)

Date of Notice Posting	Group/ Point	Group # / POI Impacted	Direction of Flow	Normal Operating Capacity	Gas Days beginning at 9 a.m. Estimated Operating Capacity during outage The dates indicated below are the anticipated days for the maintenance and modifications to be performed and completed. Dates with gray shading represent weekends or ICE trading holidays.																													
					1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28		
Field Area																																		
11/24/2025	Spraberry 12-inch	601	D	257											Station Maintenance												Station Maintenance							
	Spraberry 16-inch	1112	D	130											188	188	188	188									188	188	188	188				
															65	65	65	65									65	65	65	65				

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