

Planned Service Outage Summary - November 2025

	(Posted November 24, 2025)																																			
Date of Notice Posting	g Group/ Point	Group # /POI Impacted	Direction of Flow	Normal Operating Capacity			Gas Days beginning at 9 a.m. Estimated Operating Capacity during outage The dates indicated below are the anticipated days for the maintenance and modifications to be performed and completed. Dates with gray shading represent weekends or ICE trading holidays.																													
Market Area					1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19) 2	20	21	22	23	24	25	26	2	7 2	8	29 3	0
																		F	Pipeline M	laintenan	ce	•														
11/24/2025	Beatrice North	832	D	2180	1650	1650	1650	1650	1650	1650	1850	1850	1850	1850	1850	1950	1950	1950	1950	1950	1950	1950	19	50 19	950 1	1950	1950	1950	1950							
Field Area																																				
																		P	Pipeline M	laintenan	ce															
11/24/2025	Field to Demarc	831	D	1730	1200	1200	1200	1200	1200	1200	1400	1400	1400	1400	1400	1500	1500	1500	1500	1500	1500	1500	150	00 15	500 1	1500	1500	1500	1500							
										n Mainte												Sta	tion Ma	intenan	ce											
Į.	Beaver North	1025	D	975	800	800	800	800	800	800	800	800	800	800									84	0												
	Beaver C & Beaver North	1080	D	523	500	500	500	500	500	500	500	500	500	500	000								49													
11/19/2025	Brownfield North	1022	D	556	475	475	475	475	475	475	475	475	475	475	475								52	5												
	Pampa North	1023	D	523	465	465	465	465	465	465	465	465	465	465	465								49 32	0												
	Beaver C System	31	R	440	240	240	240	240	240	240	240	240	240	240	240								32	5												

Description of Notice Posting Date	Direction of Flov
No shading: Existing Planned Service Outage	R = Receipt
Green shading: New Planned Service Outage/Force Majeure	D = Delivery
Yellow shading: Updated/Revised Planned Service Outage	
Gray shading: Returning to normal operating capacity levels	

All operating capacity is stated in 1,000's Dth/day
The operating capacities include the total of both transportation and operational storage capacity. Any unused
operational storage capacity can be used for transportation volumes on a daily basis. Should conditions require
Northern to use more of the operational storage capacity than anticipated, the operating capacities available for
transportation will be reduced.

Impact to Primary Firm Service

Black font: Primary firm service will not be impacted
Blue font: Northern does not anticipate primary firm service will be impacted
Red font: Northern anticipates primary firm service will be impacted



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Field Area					1	2 3	4	5	6	7	8	9	10	11	12	13	14	15	16	17 18	19	20	21	22	23	24	25	26	27	28	29	30 3	31
						Station Mainten	nance												Stat	tion Maintenance													
9/16/2025	Spraberry 12-inch Spraberry 16-inch	601 1112	D D	257 130		188 188 65 65	188 65												188 65	188 188 65 65	3												
11/24/2025	Beaver North	1025	D	975														[900	900 900	900	900	900	900	J								

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Planned Service Outage Summary – January 2025

(Posted November 24, 2025)

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Field Area					1	2	3	4	5	- 6	6	7	8	9	10	11	12	13	3	14	15	16	17	18	19	20	21	. 2	2 2	3 2	1 :	25	26	27	28	29	30	31
																			Stati	ion Mair	ntenan	e																
11/24/2025	Spraberry 12-inch	601	D	257														18	88 1	188	188	188																
	Spraberry 16-inch	1112	D	130														65	5	65	65	65	_															

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Planned Service Outage Summary - February 2025

(Posted November 24, 2025)

Date of Notice Posting	Group/ Point	Group # /POI Impacted	Direction of Flow	Normal Operating Capacity									Th	e date:	es indica	ted belov		anticipa	imated ated day	ys for the	g Capac maintena	ity durii ance and	ng outage	ions to		med and o	complete	d.						
Field Area					1	2	3	4	5	6	7	8	9	1	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	
															Stat	ion Main	enance												S	tation Mai	intenance	e		
	Spraberry 12-inch Spraberry 16-inch	601 1112	D D	257 130										18 6	. 88 :	1 88 :	65 1	65										-	188 65	188 65	188 65	188 65		,

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